Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	125,925			60,678	-33,285	-32,951	699	119,075	593	0	20,856
Natural Gas Plant Liquids and Liquefied	74 047		0.554	0.005	50.400		004	0.700	4 754	44 400	0.700
Refinery Gases	71,217	-68	2,551	2,035	-58,139		924	3,780	1,754	11,138	2,728
Pentanes Plus	10,850	-68 	0.551	0.005	-8,044		53	1,027	1,429	229	267
Liquefied Petroleum Gases	60,367		2,551	2,035	-50,095		871	2,753	324	10,910	2,461
Ethane/Ethylene	23,835		0.004	1 044	-21,655		164	_	_ 4	2,016	568
Propane/Propylene	23,239		2,034	1,844	-17,642		280	- 4 044		9,191	860
Normal Butane/Butylene	9,450		793	74	-6,295		360	1,314	321	2,027	787
Isobutane/Isobutylene	3,843		-276	117	-4,503		67	1,439	_	-2,325	246
Other Liquids		3,194		52	5,330	10,214	-189	17,113	21	1,846	7,373
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		3,194		-	3,112	886	-8	7,182	18	0	326
Hydrogen				_	_	1,243		1,243	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_	_	0	0	_
Renewable Fuels (including Fuel Ethanol)		3,194		_	3,112	-357	-8	5,939	18	0	326
Fuel Ethanol ⁶		3,046		_	2,635	-36	-13	5,643	15	0	302
Renewable Fuels Except Fuel Ethanol		148		_	477	-321	5	296	4	0	24
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				-	_		-654	-1,194	2	1,846	3,118
Motor Gasoline Blend.Comp. (MGBC)		_		52	2,218	9,328	473	11,125	0	0	3,929
Reformulated		_		-	_	_	_	_	_	_	
Conventional		_		-	2,218	9,328	473	11,125	0	0	3,929
Aviation Gasoline Blend. Comp				-	_		-	_	-	-	
Finished Petroleum Products		_	141,345	814	1,227	-8,971	-1,375		209	135,581	8,270
Finished Motor Gasoline		_	76,996	-	-3,536	-9,292	-1,004		4	65,168	2,610
Reformulated		_	_	-	_	-	_		-	_	
Conventional		-	76,996	_	-3,536	-9,292	-1,004		4	65,168	2,610
Finished Aviation Gasoline			50	1	_		-2		-	53	8
Kerosene-Type Jet Fuel			5,986	_	4,469		32		2	10,421	525
Kerosene			1		_		1		0	0	2
Distillate Fuel Oil			38,568	338	294	321	-362		1	39,882	3,444
15 ppm sulfur and under ⁷			38,093	299	294	321	-260		0	39,266	3,266
Greater than 15 ppm to 500 ppm sulfur ⁷			631	34	-	-	-15		0	680	124
Greater than 500 ppm sulfur			-156	5	_		-87		_	-64	54
Residual Fuel Oil ⁸			2,479	46	-		-6		85	2,446	196
Less than 0.31 percent sulfur			1,273	_	_		-18		NA	NA	6
0.31 to 1.00 percent sulfur			279	46	-		29		NA	NA	42
Greater than 1.00 percent sulfur			927	_	_		-17		NA	NA	148
Petrochemical Feedstocks			_	-	-		-		-	_	-
Naphtha for Petro. Feed. Use			_	_	-		_		_	-	_
Other Oils for Petro. Feed. Use			_	_	_		-		_	_	-
Special Naphthas			_	82	-		-		3	79 70	_
Lubricants			_	_	_		_		79	-79	_
Waxes			4.004	_	_		_		4	-4	-
Petroleum Coke			4,891	-	_		3		3	4,885	49
Marketable			3,213	_	_		3		3	3,207	49
Catalyst			1,678				 -31		 28	1,678	1 421
Asphalt and Road Oil			6,828	339	_					7,170	1,421
Still Gas Miscellaneous Products			4,861 685	 8			 -6		 0	4,861 699	 15
					_						
Total	197,142	3,126	143,896	63,579	-84,867	-31,708	59	139,968	2,576	148,565	39,227

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.